

2014 Underground Injection Control Conference

Aquifer Management & Underground Injection

NEW ORLEANS, LA JANUARY 21-23, 2014

The UIC Conference is the place to be to learn the latest information about underground injection control. We cover UIC topics from both a technical and regulatory perspective including the most recent changes to state and federal requirements and guidance.

We offer the only Class I Operator Training Course in the United States.

At this event you will have a chance to talk to regulatory officials from state, local and federal government as well as people who manage groundwater quality and quantity and stormwater or work with oil and gas, chemical, uranium mining, and other industries that utilize underground injection.

GWPC NOW ACCEPTING REGISTRATION for the 2014 Annual LIIC Conference

The Annual UIC Conference will be held at the Hotel Monteleone

JANUARY 21-23, 2014 NEW ORLEANS, LOUISANA



Hotel and conference registration Information available at www.gwpc.org/events

Event Registration Information *Now Open*Conference Rates:

Full Conference - Government - \$325

Full Conference - Non-Government - \$425

Full Conference – Presenter Discount Rate - \$175

One Day Rate - \$225

Hotel Registration Information *Now Open*Hotel Monteleone

214 Royal Street New Orleans, LA 70130 "Ground Water Protection Council" Room Block Conference Room Rate: \$151: Reservations: 504-523-3341 Special Conference rate is good through January 3rd

Register at www.gwpc.org/events

Tuesday, January 21				
1:00 -	Class I UIC Operator Training	Professional Development	Oil and Gas Development and	
6:00	Steve King, Subsurface Technologies	Session: "Dealing with	Environmental Protection Workshop	
	Part 1 – Power Point presentation/training, Class	Contentious People"	Dan Arthur, ALL Consulting	
	overview/basics	Scott Kell, Consultant	This workshop will address issues such as:	
	- History of Injection and Overview of UIC Program	(Full agenda TBA)	The focus of the workshop is environmental protection, with an	
	- Permitting	- Planning and conducting public	emphasis on groundwater and surface water protection. This has	
	- Petitioning	meeting (state examples)	become a critical aspect of energy development and can have a	
	- Siting Criteria, Geology, and Reservoir Properties	- Appropriate communication of	broad array of technical considerations. An example of the	
	- New Class I Well Construction Well Repair & Workovers	technical information with	technical details that will be covered in the workshop are	
	- Operating Procedures	hostile audience	presented below:	
	- Fluid Quality	- Preparing for expert testimony	- Well casing and cementing design	
	- Inspections		- Well integrity testing	
	- Mechanical Integrity Testing		- Well Integrity evaluations related to "stray gas"	
	- Reservoir Testing		- Well pad design and construction	
	This is an interactive course. Questions from the participants		- Discussion of well pad design alternatives	
	are encouraged.		- Managing design alternatives under varied environmental	
			conditions	
	Part 2 – Roundtable well discussion		- Use of Geomembrane plastic liners	
	We are planning an interactive UIC roundtable discussion and		- Advances in containment systems	
	training session to cover areas of interest to each and every		- Well pad containment	
	person attending. If you have a specific well problem or just an		- Installation and containment related to well cellars	
	area you may like to get a more thorough understanding,		- SPCC Plans (storage facilities, flow-through process	
	please let us know and we will cover those items. If you do not		equipment	
	have a specific item you want covered we also encourage you		- Preparedness and planning for emergencies	
	to attend.		- Effective containment systems	
			- Variations between shale plays	
			- Recommended practices during drilling, cementing,	
			completion, and operations	
			- Responding to spills	
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The 2014 UIC Conference is part of the Spotlight Series is a tech transfer initiative of the Ground Water Research & Education

Foundation



Wednesday, January 22			
8:15- 10:00	 Aquifer Management & Underground Injection Mike Paque, GWPC & Jamie Crawford, MS DEQ & GWPC President Peter Grevatt, USEPA - EPA Overview of UIC Program Bob VanVoorhees, UITC – National UIC Update James Welsh, LA O&G-UIC (invited) 		
10:30-12:00	 National UIC and Aquifer Management: Issues and Activities Aquifer Storage and Recovery (ASR) September 2013 EPA letter clarifying EPA regulations as they apply to the injection and storage of water in underground formation for later withdrawal for use. EPA overview Holly Green, USEPA Implementation for state of Florida Joe Haberfeld, FL DEP Implementation from other parts of the country Frederick Bloetscher, Florida Atlantic University (invited) Legal interpretation and implications to other primacy programs – Bob VanVoorhees, UITC 	Oil & Natural Gas Stray Gas Incident Response, Environmental Sampling, Analysis and Risk Assessment Workshop Facilitators: Fred Baldassare, ECHELON Applied Geochemistry, and Debby Yost, Chesapeake Energy This workshop will provide the protocol, investigative techniques, data requirements, and mitigation techniques that are fundamental to stray gas incident response. The workshop will also highlight considerations for monitoring, laboratory methods, and interpretations of methane concentration data, and gas and groundwater geochemistry data. Introduction Research, Regulatory & Policy Initiatives Physical/chemical properties of methane & light gases Gas phase Dissolved phase Sampling for dissolved and gas phase methane Protocol for dissolved phase & gas phase sampling Evaluation of field and laboratory methane data Introduction	
12:00- 1:15	GWPC 2014 UIC Conference Luncheon Presenter TBA		

1:15-	National UIC and Aquifer Management: Issues and Activities (cont.)	Oil & Natural Gas Stray Gas Incident Response, Environmental Sampling, Analysis
5:30	Uranium and Uranium Progeny in Groundwater Associated with Uranium Or	and Risk Assessment (cont.)
	Bearing Formations - Mark Pelizza, Uranium Resources, Inc	Stray Gas Origin & Source Correlation – Isotope Geochemistry
	-Class III UIC Uranium Mining Permitting Process	 Basis & application
	 regulator perspective Mark Pelizza, Uranium Resources, Inc 	 Types of isotope analyses
	 permitting entity perspective David Murry, TCEQ 	 Data evaluation/interpretation
	SAWS Brackish Desalination Project – Production to Injection Wells – Bill	 Secondary processes
	Stein, LBG-Guyton Associates	Potential impacts to groundwater geochemistry
		o thermodynamic predictions
	Subsidence and Coastal Geomorphic Changes in Central Louisiana – Jack	o Redox.
	Kindinger, USGS St. Petersburg Coastal Marine Science Center	Stray Gas Case Studies
	Agriculture Wells and UIC – Kurt Hildebrandt, USEPA R7 & Michael	Stray Gas Migration Response Protocol – Site Investigation/demonstration
	Anderson, Iowa Department of Natural Resources	 Methodology to determine threat level
	-Motor Vehicle Well Disclosure Rick Cobb, IL EPA (invited)	 Combustible Gas Field Screening – gas phase and dissolved phase
		 Protocol for Active Soil Gas Surveys
	- Stormwater Rule Connie Bosma – EPA (invited)	Long-term monitoring for stray gas - soils & groundwater
		Data evaluation
		Subsurface gas migration: fate and transport
		o subsurface gas migration: fate and transport
		o Geologic setting
		Mechanism of transport
		 Factors affecting subsurface gas migration
		 Measures to protect public health & safety
		o Interim Remedial Measures
		 Long-term Remedial Measures
		o Principles and design

5:45-7:30 GWPC 2014 UIC Conference Reception

Thursday, January 23				
8:00- 9:40	State / EPA Roundtable (State & Federal Employees ONLY)	Underground Injection Control Financial Responsibility Joe Tiago, US EPA Office of Groundwater and Drinking Water		
	Items may include: -Class VI: New applications; Program updates -National Technical Workgroup Induced Seismicity, etcDiesel Guidance -UIC National Database -Stormwater Rule – OGWDW Input -RCRA Exemption Waste: Does it stay exempt after treatment? -Aquifer Exemption -Class I No Migration Petition Issues	In 2011 and 2012, EPA Headquarters conducted a multi-phased effort to improve its understanding of on-the-ground implementation of Underground Injection Control (UIC) financial responsibility (FR) requirements. The effort consisted of roundtable discussions, remote file reviews of FR demonstrations, and site visits to state and direct implementation UIC programs in four EPA Regions. In this session EPA summarizes the findings of this effort and identifies best practices and recommendations for FR file management and review, instrument language and provisions, and coverage criteria. Based on the results of this effort, EPA Headquarters has developed two new tools designed to assist UIC FR programs implement FR requirements: (1) FR instrument review checklists, and (2) Geologic Sequestration Cost Estimation Tool. The session will review these tools in a workshop-style setting to provide a detailed description of how to use the tools answer questions from participants.		
10:00- 12:30	Class VI UIC and Carbon Capture & Underground Storage Facilitator Bob VanVoorhees, UITC Global Status of Carbon Capture and Storage Victor Der, Gene	The Impact of the Shale Play Revolution: How State Agencies are Responding Facilitator John Veil, Veil Environmental Overview of U.S. Shale Development State Programs Affected by Shale Development		
	Manager - The Americas of the Global CCS Institute DOE Update – Mark Ackiewicz, Office of Fossil Energy, USDO Storage Effectiveness for EOR with Respect to State Reporting Susan Hovorka, Gulf Coast Carbon Center	 State Programs Affected by Snale Development How Is Workload Increasing? State Strategies and Mechanisms for Managing the Additional Workload Role of State & other Professional Associations 		
	USEPA Class VI and CCS Progress & Update Enhanced Recover to Storage Transition Guidance - Molly Rose Bayer, USEPA North Dakota Class VI Primacy Application Experience - Kevin	these Influence State Oversight and Workload? Collaboration with Industry and Other Stakeholders to Streamline Regulatory Development and		
1:30- 3:30	Connors – ND Industrial Commission Class I & II UIC Issues Discussion Session (Everyone welcome) Facilitators Bob VanVoorhees, UITC & Ben Knape, UIC Regulatory Issues Consultant • Streamlining No Migration Petition Process • Class I/Class II Overlap: Competition for Limited Injection Zones Class I and Class II wells have the same needs for porous and permeable injection zones adequate to accept and hold injected fluids and to protect underground sources of drinking water (USDW). It is increasingly apparent that such injection zones with their pore-space capacity for holding injected water are not in infinite supply. Growing demands for oil and gas waste disposal from hydraulic fracturing and production have resulted in a surge in the demand for Class II disposal well capacity, increasing construction of new wells and imposing new volumes – and consequently elevated pressures – on injection zones of existing wells. Among the issues operators and regulators are confronting are: • What factors or conditions are driving increased interstate transportation (e.g., from Louisiana to Texas) of oil and gas waste (produced water) for disposal in commercial Class II wells? • How should responsibility be apportioned between well operators for keeping injection-zone pressure below levels of possible hazardous waste migration from injection zones and USDW endangerment? • How should limits on injection volume and pressure be determined, coordinated, and enforced by regulatory agencies with dissimilar area of review (AOR) and other rule requirements, but with overlapping jurisdictions in the same locale? • Under state or federal law, do operators of existing permitted wells have precedence in use of a permitted injection zone over persons wanting to expand capacity or operate new injection wells in the zone? • Should operators of existing Class I hazardous waste wells be subject to EPA termination of land disposal restriction (LDR) exemptions as a consequence of increased injection zone pressures attributed mostly to C			

Registration Form – 2014 GWPC UIC Conference – January 21-23

Name:	-			
Title:				
Organization:	-			
Address:	-			
City/ST/Zip:	-			
Phone:()Fax: ()	-			
Email:				
Registration Fees: ☐ Full Conference: Government - \$325 ☐ Full Conference: NON-Government - \$425	☐ One Day - \$225 ☐ Presenter - \$175 ☐ Comp*			
Method of Payment: ☐ Visa/MC ☐ Amex ☐ Discover ☐ Check Enclosed				
Credit Card #Expires:	-			
Signature:				

Register online at www.gwpc.org

Return registration form by fax: (405) 516-4973

Or mail to: The Ground Water Protection Council, Attn: Brenda Short, 13308 N MacArthur, Oklahoma City, OK 73142

*Pre-approved required



The GWPC provides a forum for stakeholder communication and research in order to improve governments' role in the protection and conservation of groundwater.